

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month: .03175 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

C
5/11/2003

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

TITLE

[Signature] CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
TITLE <i>[Signature]</i> CEO
EFFECTIVE <u>1/1/2002</u>

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

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5/11/2003

RATES

Customer Charge (No Usage) \$5.30 per meter, per month
Energy Charge per kWh .05292

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

J. Shaw
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE: <u>January 1, 2002</u>	TARIFF BRANCH
TITLE: <i>Brent Kintley</i>	CEO
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Customer Charge (No Usage)	\$10.48 per meter, per month
Energy Charge per kWh	
On-peak energy	0.06807
Off-peak energy	0.03057

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On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TTJ <u>[Signature]</u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

<u>Demand Charge</u>	
First 10 kW of billing demand	No charge
Over 10 kW of billing demand	\$ 6.23
<u>Energy Charge (Under 50 kW)</u>	
First 3,000 kWh	.05717
All Over 3,000 kWh	.05237
<u>Customer Charge</u>	\$ 6.95

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5/11/2003

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR, 2002
TARIFF BRANCH
TIM Brent Kirtley CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

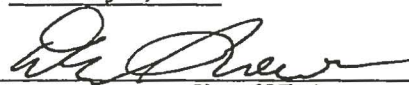
\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04209
Next 15,000 kWh	.03539
Next 50,000 kWh	.02979
Next 75,000 kWh	.02749
All Over 150,000 kWh	.02579

C
5/11/2003

DATE OF ISSUE: January 1, 2002

ISSUED BY: 
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TIM <u>Brent Kirtley</u> CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.04292
Next 6,500 kWh	.03465
Next 140,000 kWh	.02952
Next 200,000 kWh	.02797
Next 400,000 kWh	.02705
Next 550,000 kWh	.02613
All Over 1,300,000 kWh	.02086

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5/11/2003

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u>
TARIFF BRANCH	
TR. <u>Brent Kirtley</u> / CEO	
EFFECTIVE <u>1/1/2002</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

**CLASSIFICATION OF SERVICE
SECURITY LIGHTS**

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.55
400 Watt Mercury Vapor	\$ 6.52
100 Watt High Pressure Sodium	\$ 4.86
250 Watt High Pressure Sodium	\$ 6.76
400 Watt Metal Halide Directional Flood	\$10.24
400 Watt High Pressure Sodium Directional Flood	\$11.27

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5/11/2003

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
TII <i>Burt Kinley</i> CEO
EFFECTIVE <u>1/1/2002</u>
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.04
100 Watt High Pressure Sodium (Ornamental)	\$ 6.47
250 Watt High Pressure Sodium (Ornamental)	\$ 8.50
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 7.82

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5/11/2003

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	DATE EFFECTIVE: <u>January 1, 2002</u>
TARIFF BRANCH	TIT <u>Burt Kitley</u> CEO
EFFECTIVE <u>1/1/2002</u>	
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02820

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

C
5/11/2003

DATE OF ISSUE: January 1, 2002

ISSUED BY: _____

[Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE: <u>January 1, 2002</u> TARIFF BRANCH
TI <i>Brent Kirtley</i> / CEO
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02320

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5/11/2003

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TT: <u><i>Burt Kirtley</i></u> C
EFFECTIVE <u>1/1/2002</u>

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5.011 SECT 1

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02220

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5/1/2003

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE: <u>January 1, 2002</u>	TARIFF BRANCH
TI. <u><i>[Signature]</i></u> / CEO	
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02841

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5/11/2003

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE: January 1, 2002
TARIFF BRANCH	
TY <u><i>[Signature]</i></u> /CEO	
EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02341

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5/11/2003

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: January 1, 2002

ISSUED BY: [Signature]
(Name of Officer)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
DATE EFFECTIVE: <u>January 1, 2002</u>
TIP <u>Brent Kirtley</u> CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: _____ Dated: _____

For Four Creek District
Comm. City, Town or City
P.S.C. No. 1
Original Sheet No. 58

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
PER UNIT
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

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5/11/2003

Monthly Rate

Customer charge (no usage) \$5.30 per meter per month
Energy charge per kwh 0.05598

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>January 1, 2002</u>	DATE EFFECTIVE <u>2002</u>
ISSUED BY <u>[Signature]</u>	TITLE <u>President</u>
Name of Officer	
EFFECTIVE	
Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE 2002
TITLE President
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ dated _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F... Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

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5/11/2003

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First 10 kw of billing demand No Charge
Over 10 kw of billing demand \$3.18 per kw

Minimum Bill First 30 kwh per month \$5.39 per month
All Over 30 kwh per month 0.06163 per kwh

Minimum Monthly

The minimum monthly charge under the above rate shall be \$ 90 per kva of transformer capacity but in no case less than \$ 5.00

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE January 1, 2002

ISSUED BY [Signature]

TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>[Signature]</u> EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Fort Creek District
 Comm. City, Town or City
 P.S.C. No. 1
Original Sheet No. 62

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

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5/11/2003

Monthly Rate

Demand Charge	per kw of billing demand	\$3.18
First	50 kwh per kw of billing demand	0.06464 per kwh
Next	100 kwh per kw of billing demand	0.06064 per kwh
Over	150 kwh per kw of billing demand	0.05074 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFFERSON PERKINS
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 1/1/2002

ISSUED BY *[Signature]* TITLE President/CEO

Name of Officer

1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Public Service Commission of KY

DATE OF ISSUE January 1, 2002
 ISSUED BY *[Signature]*
 Name of Officer

DATE EFFECTIVE 1/1/2002
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For East Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 67

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
 Availability of Service PER UNIT

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

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5/11/2003

Rates

The energy rate for this program is as listed below.

All kwh 0.03439

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) service charge added to the bill.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i> _____ EFFECTIVE 1/1/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002
 ISSUED BY *Eda Dewe*
 Name of Officer

DATE EFFECTIVE 1/1/2002
 TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. _____ dated _____.

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 69

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw)	PER UNIT
<u>Availability</u>	

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$535.00 per month
Demand Charge (per kw of billing demand)	\$5.39 per kw
Energy Charge	\$0.02801 per kwh

Billing Demand

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5/11/2003

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable</u>	
	<u>For Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 noon	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

DATE EFFECTIVE January 1, 2002
1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE January 1, 2002
ISSUED BY *John Dewe*
Name of Officer

DATE EFFECTIVE January 1, 2002
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____.

For Franklin Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 72

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C2	LARGE INDUSTRIAL (5,000 TO 9,999 KW)	RATE PER UNIT
<u>Availability</u>		

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,069	per month
Demand Charge per kw of billing demand	\$5.39	per kw
Energy Charge	0.02301	

C
5/11/2003

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	Hour Applicable for Demand Billing - EST
---------------	--

October through April

7:00 a.m. to 5:00 p.m. to
 PUBLIC SERVICE COMMISSION
 JEFF R. DEBOHN
 EXECUTIVE DIRECTOR

May through September

10:00 a.m. to 10:00 p.m.
 TARIFF BRANCH

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE 1/1/2002

ISSUED BY [Signature]
 Name of Officer

TITLE President/CEO
[Signature]
1/1/2002

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For F Creek District
 Community, Town or City
 P.S.C. No. 1
 Original Sheet No. 75

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE C3	LARGE INDUSTRIAL (Over 10,000 kw)	RATE PER UNIT
<u>Availability</u>		

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,069 per month
 Demand Charge (per kw of billing demand) \$5.39 per kw
 Energy Charge 0.02201 per kwh

C
5/11/2003

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

October through April

May through September

Hours Applicable for
 Demand Billing - EST

KENTUCKY PUBLIC SERVICE COMMISSION	
7:00 a.m. to 12:00 noon	5:00 p.m. to 8:00 p.m.
TARIFF BRANCH	
10:00	30 p.m.
<i>Brent Kirtley</i>	
PRESIDENT/CEO	
1/17/2002	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE January 1, 2002

Date EFFECTIVE January 1, 2002

ISSUED BY *[Signature]*
 Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____.

For Fork Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 78

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

C
5/11/2003

Monthly Rate

Consumer Charge	\$135.00
Demand Charge	4.34
Energy Charge	
First	425 kwhs per kw of billing demand 0.03940 per kwh
All Over	425 kwhs per kw of billing demand 0.03151 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive 15 minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
DATE EFFECTIVE January 1, 2002
ISSUED BY *[Signature]* TITLE President/CEO
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE January 1, 2002
ISSUED BY *[Signature]*
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For F Creek District
 Community, Town or City
 P.S.C. No. 1
Original Sheet No. 81

Blue Grass Energy
 Name of Issuing Corporation

Cancelling P.S.C. No. _____
 _____ Sheet No. _____

CLASSIFICATION OF SERVICE

	INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw)	RATE PER UNIT
<u>SCHEDULE N</u>		
<u>Availability</u>		

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

C
5/11/2003

Monthly Rate

Consumer Charge	\$270.00
Demand Charge	4.34 per kw of billing demand
Energy Charge	
First	425 kwhs of billing demand 0.03540 per kwh
All Over	425 kwhs of billing demand 0.02751 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand registered by the consumer for any period for fifteen (15) minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF C. DEBOEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

DATE OF ISSUE January 1, 2002 DATE EFFECTIVE 1/1/2002

ISSUED BY *[Signature]* TITLE President/CEO

Name of Officer

1/1/2002

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

For F Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

Consumer Charge \$565.00
Demand Charge per kw of contract demand \$5.39
Demand Charge per kw of billing demand in excess of contract demand \$7.82
Energy Charge per kwh 0.02801

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5/11/2003

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 6:00 p.m.

May through September

10:00 a.m. to 6:00 p.m.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kistley</i>
President/CEO
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE January 1, 2002

DATE EFFECTIVE 1/1/2002

ISSUED BY *Jeff Deroquen*
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of KY in Case No. _____ dated _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage) \$8.86 per month
All kWh Used .05892 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C
5/11/2003

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> nt/CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

All kWh Used .03535 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

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5/11/2003

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days of the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *Jeff R. Derouen*

Burt Kirtley at/CEO

Issued by authority of an Order of the Public Service Commission of **1/1/2002**

Case No.: _____ Dated: _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage) \$23.87 per month
All kWh Used .06053 per kWh

C
5/11/2003

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in
Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Brent Kirtley</i> / CEO EFFECTIVE

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage) \$28.68 per month
All kWh Used .03593 per kWh
All KW Demand Used \$ 7.82 per KW

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5/11/2003

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Derouen*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Burt Kirtley</i> ^{TRUSTEE BRANCH} _{ent/CEO}
EFFECTIVE
Issued by authority of an Order of the Public Service Commission of 1/1/2002 in Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in
Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

Consumer Charge (No Usage)	\$40.16 per month
All kWh Used	.03341 per kWh
All KW Demand Used	\$ 7.82 per KW

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5/11/2003

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: January 1, 2002

ISSUED BY:

Issued by authority of an Order of the Public Service Commission of KY/2002 in

Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE:	January 1, 2002
ISSUED BY:	Brent Kirtley, Int/CEO
EFFECTIVE	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage) \$40.16 per month
All kWh Used .03256 per kWh
All KW Demand Used \$ 5.39 per KW

DETERMINATION OF BILLING DEMAND

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5/11/2003

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *Jeff R. Derouen*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Brent Kistley</i> _{ent/CEO} EFFECTIVE
Issued by authority of an Order of the Public Service Commission of KY 2002 in Case No.: _____ Dated: _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of **KY 2002** in
Case No.: _____ Dated: _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage) \$2,373.00 per month
Energy Charge .02999 for the first 425 kWh per KW of billing demand
.02247 for all remaining kWh
Demand Charge \$5.39 per KW

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

C
5/11/2003

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of ~~1/1/2002~~ in
Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002
<i>Burt Kintley</i> / CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

Lamp Size	Monthly Charge
175 Watt (73 kWh/lamp)	\$8.26 per month
400 Watt (154 kWh/lamp)	\$12.88 per month
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

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5/11/2003

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

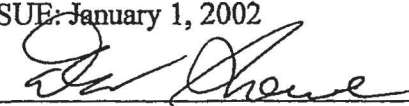
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: January 1, 2002

ISSUED BY:



Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No.: _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
Burt Kirtley President/CEO
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)